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Alberta Crude Bitumen Production

Monthly Statistics

March 2000

Alberta Energy and Utilities Board

MONTHLY STATISTICS

OPERATOR	AREA/SECTOR	APPROVAL	PRODUCTION RATES PER CALENDAR DAY (m^3)												
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
COMMERICAL SCHEMES															
ELAN	Lindbergh	4746	838												838
PanCanadian	Lindbergh	6099	7												7
Murphy	Lindbergh	6410	45												45
ELAN	Elk Point	6726	260												260
Suncor	Primrose	6804	290												290
Amoco	Primrose	7407	4 345												4 345
Amoco	Wolf Lake	7922	286												286
Shell	Peace River	8143	895												895
Imperial	Cold Lake	8558	18 514												18 514
Total Commercial **			**25 499**												
PRIMARY RECOVERY SCHEMES															
Norcen	Lindbergh	5692	52												52
Texaco	Frog Lake	6280	1 128												1 128
Norcen	Lindbergh	6292	360												360
PanCanadian	Lindbergh	6512	23												23
PanCanadian	Pelican Lake	6619	536												536
CNRL	Brintnell	6723	2 126												2 126
Norwest	Lindbergh	6764	184												184
PanCanadian	Frog Lake	6984	230												230
ELAN	Lindbergh	7055	0												0
ELAN	Lindbergh	7118	184												184
PanCanadian	Lindbergh	7138	80												80
AEC	Frog Lake	7164	161												161
ELAN	Lindbergh	7303	3												3
Koch	Beaverdam	7306	490												490
Husky	Frog Lake	7344	16												16
ELAN	Lindbergh	7389	5												5
Purchase	Lindbergh	7515	107												107

			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
PRIMARY (continued)															
PanCanadian	Lindbergh	7689	75												75
PanCanadian	Lindbergh	7700	90												90
PanCanadian	Frog Lake	7771	126												126
Husky	Frog Lake	7812	99												99
Poco	Frog Lake	7895	0												0
Poco	Frog Lake	7920	78												78
Numac	Wolf Lake	7936	267												267
CNRL	Brintnell	7964	1 102												1 102
Husky	Frog Lake	7990	380												380
ELAN	Beaverdam	8002	6												6
PanCanadian	Lindbergh	8003	25												25
Koch	Lindbergh	8017	653												653
Koch	Frog Lake	8018	1												1
PanCanadian	Frog Lake	8030	8												8
Koch	Lindbergh	8035	12												12
Norcen	St. Paul	8041	7												7
CNRL	Bonnyville	8042	288												288
ELAN	Cold Lake	8043	45												45
ELAN	Lindbergh	8050	348												348
Amber	Brintnell	8061	989												989
CNRL	Bonnyville	8066	39												39
Murphy	Lindbergh	8069	114												114
Barrington	St. Paul	8075	40												40
CNRL	Lindbergh	8087	40												40
Norcen	Lind/St. Paul	8103	371												371
PanCanadian	St. Paul	8114	5												5
Barrington	Lindbergh	8118	63												63
PanCanadian	Lindbergh	8136	30												30
PanCanadian	Lindbergh	8144	66												66
CNRL	Frog Lake	8161	117												117
CNRL	Beaverdam	8162	1 241												1 241
ELAN	Beaverdam	8179	366												366

			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
PRIMARY (continued)															
Anderson	Frog Lake	8202	60												60
ELAN	Cold Lake	8207	7												7
AEC	Pelican Lake	8265	591												591
Northstar	Panny	8304	6												6
CNRL	Wolf Lake	8319	42												42
Barrington	Beaverdam	8341	104												104
Union	Cold Lake	8434	106												106
CNRL	Bonnyville	8536	252												252
Predator	Beaverdam	8566	21												21
Crispin	Mann Lake	8567	4												4
Total Primary **			**13 968**												**13 968**
CONVENTIONAL BITUMEN RECOVERY *			**1 742**												**1 742**
EXPERIMENTAL SCHEMES **			**747**												**747**
TOTAL ***			**41 956**												

(*) Crude bitumen production not associated with an approved oil sands project
(**) Experimental production does not include Northstar Athabasca (Approval 6809)
(***) Total may not add due to rounding
(⋆) Amended

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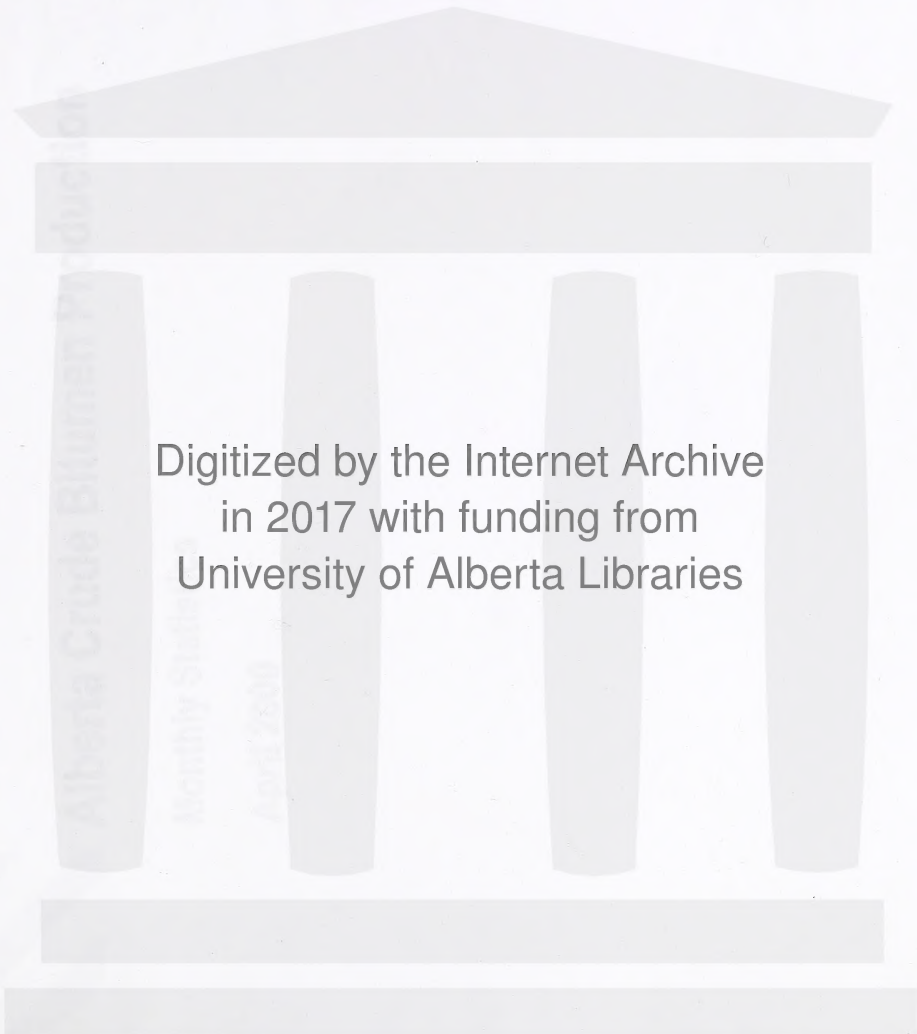

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